

ACH

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Request for ACH Payment

Paying Company: **DE Kentucky** **BU Header:** 75080
Vendor Code: 0000130896 **PS Loc:** ACH2
Invoice No: DEKHT25MAR0107 **PS Addr:** 1
Invoice Date: 3/12/25
Due Date: 3/13/25
Vendor Name: HIGHTOWERS PETROLEUM CO
A/P Route Code: FUELKY

PAYMENT DISTRIBUTION

Amount	Bus Unit	Account	Resp Cntr	Op Unit	Ship To	Process	Resource
\$75,383.30	75081		S839	EB02	KY-BOONE	FUELPUR	21099

\$75,383.30 TOTAL

Preparer: XXXXXXXXXX **Employee No:** 025509
Approved by: _____ **Title:** DOA Approver
Approved Date: _____

Request for Payment Detail

Vendor Name: HIGHTOWERS PETROLEUM CO
Invoice No: DEKHT25MAR0107
Invoice Date: 03/12/2025
Commodity: Fuel Oil
Unit Of Measure: Gallons

Station: East Bend ULHP

PO Number	Source Date	Reporting Period	Entry Type	Price Type	Description	Quantity	Value (\$)
FC10112	03/03/2025	03/31/2025	Receipt	Base Price	644170033	7,537.000	\$17,990.82
FC10112	03/03/2025	03/31/2025	Receipt	Fuel Oil Additive	644170033	0.000	\$188.43
FC10112	03/03/2025	03/31/2025	Receipt	Transportation	644170033	0.000	\$455.99
FC10112	03/03/2025	03/31/2025	Receipt	Fed Environ Fee	644170033	0.000	\$16.13
FC10112	03/03/2025	03/31/2025	Receipt	Fed LUST Tax	644170033	0.000	\$7.54
FC10112	03/03/2025	03/31/2025	Receipt	Transport. Additional Fee	644170033	0.000	\$116.82
FC10112	03/03/2025	03/31/2025	Receipt	Superfund Excise Tax	644170033	0.000	\$30.52
FC10112	03/03/2025	03/31/2025	Receipt	Transport. Additional Fee	809303670	0.000	\$116.82
FC10112	03/03/2025	03/31/2025	Receipt	Fed LUST Tax	809303670	0.000	\$7.54
FC10112	03/03/2025	03/31/2025	Receipt	Base Price	809303670	7,537.000	\$17,990.82
FC10112	03/03/2025	03/31/2025	Receipt	Transportation	809303670	0.000	\$455.99
FC10112	03/03/2025	03/31/2025	Receipt	Superfund Excise Tax	809303670	0.000	\$30.52
FC10112	03/03/2025	03/31/2025	Receipt	Fuel Oil Additive	809303670	0.000	\$188.43
FC10112	03/03/2025	03/31/2025	Receipt	Fed Environ Fee	809303670	0.000	\$16.13
FC10112	03/05/2025	03/31/2025	Receipt	Superfund Excise Tax	809304117	0.000	\$30.45
FC10112	03/05/2025	03/31/2025	Receipt	Fed LUST Tax	809304117	0.000	\$7.52
FC10112	03/05/2025	03/31/2025	Receipt	Transportation	809304117	0.000	\$454.84
FC10112	03/05/2025	03/31/2025	Receipt	Transport. Additional Fee	809304117	0.000	\$116.53
FC10112	03/05/2025	03/31/2025	Receipt	Base Price	809304117	7,518.000	\$18,069.51
FC10112	03/05/2025	03/31/2025	Receipt	Fuel Oil Additive	809304117	0.000	\$187.95
FC10112	03/05/2025	03/31/2025	Receipt	Fed Environ Fee	809304117	0.000	\$16.09
FC10112	03/05/2025	03/31/2025	Receipt	Fed Environ Fee	809304124	0.000	\$16.09
FC10112	03/05/2025	03/31/2025	Receipt	Fuel Oil Additive	809304124	0.000	\$188.00
FC10112	03/05/2025	03/31/2025	Receipt	Transportation	809304124	0.000	\$454.96
FC10112	03/05/2025	03/31/2025	Receipt	Base Price	809304124	7,520.000	\$18,074.32
FC10112	03/05/2025	03/31/2025	Receipt	Fed LUST Tax	809304124	0.000	\$7.52
FC10112	03/05/2025	03/31/2025	Receipt	Transport. Additional Fee	809304124	0.000	\$116.56
FC10112	03/05/2025	03/31/2025	Receipt	Superfund Excise Tax	809304124	0.000	\$30.46
PO SubTotal						30,112.000	\$75,383.30

Request for Payment Detail

Vendor Name: HIGHTOWERS PETROLEUM CO
Invoice No: DEKHT25MAR0107
Invoice Date: 03/12/2025
Commodity: Fuel Oil
Unit Of Measure: Gallons

Station: East Bend ULHP

PO Number	Source Date	Reporting Period	Entry Type	Price Type	Description	Quantity	Value (\$)
Station SubTotal						30,112.000	\$75,383.30
Vendor Grand Total						30,112.000	\$75,383.30

DUE 3/14
\$75,383.30

Counter Party: HIGHTOWERS PETROLEUM CO

Asset Recognition Date: Shipped Date

RFP/Invoice Create Date: Shipped Date

Commodity Name: FC10112 East Bend Oil

PO Number: FC10112

Trans Unit Number	Waybill Number	Ship Date	Arrival Date	Unload Date	Quantity	Cost Per UOM	Cost
644170033	644170033	3/3/25	3/3/25	3/3/25	7,537.000	2.49519	18,806.25
Price Type	Price Method	UOM	Quantity	Unit Cost	Cost	Volume Level	
Base Price	Index	DOLLARS	7,537.000	2.38700	17,990.82		
Fed Environ Fee	Standard	DOLLARS	7,537.000	0.00214	16.13		
Fed LUST Tax	Standard	DOLLARS	7,537.000	0.00100	7.54		
Fuel Oil Additive	Standard	DOLLARS	7,537.000	0.02500	188.43		
Superfund Excise Tax	Standard	DOLLARS	7,537.000	0.00405	30.52		
Transport. Additional Fee	Standard	DOLLARS	7,537.000	0.01550	116.82		
Transportation	Standard	DOLLARS	7,537.000	0.06050	455.99		
809303670	809303670	3/3/25	3/3/25	3/3/25	7,537.000	2.49519	18,806.25
Price Type	Price Method	UOM	Quantity	Unit Cost	Cost	Volume Level	
Base Price	Index	DOLLARS	7,537.000	2.38700	17,990.82		
Fed Environ Fee	Standard	DOLLARS	7,537.000	0.00214	16.13		
Fed LUST Tax	Standard	DOLLARS	7,537.000	0.00100	7.54		
Fuel Oil Additive	Standard	DOLLARS	7,537.000	0.02500	188.43		
Superfund Excise Tax	Standard	DOLLARS	7,537.000	0.00405	30.52		
Transport. Additional Fee	Standard	DOLLARS	7,537.000	0.01550	116.82		
Transportation	Standard	DOLLARS	7,537.000	0.06050	455.99		
809304117	809304117	3/5/25	3/5/25	3/5/25	7,518.000	2.51169	18,882.89
Price Type	Price Method	UOM	Quantity	Unit Cost	Cost	Volume Level	
Base Price	Index	DOLLARS	7,518.000	2.40350	18,069.51		
Fed Environ Fee	Standard	DOLLARS	7,518.000	0.00214	16.09		
Fed LUST Tax	Standard	DOLLARS	7,518.000	0.00100	7.52		
Fuel Oil Additive	Standard	DOLLARS	7,518.000	0.02500	187.95		
Superfund Excise Tax	Standard	DOLLARS	7,518.000	0.00405	30.45		
Transport. Additional Fee	Standard	DOLLARS	7,518.000	0.01550	116.53		
Transportation	Standard	DOLLARS	7,518.000	0.06050	454.84		

Duke Energy
Base Cost Report
Reporting Period: 03/01/2025 - 03/07/2025
Operating Company: DE Kentucky

Counter Party:	HIGHTOWERS PETROLEUM CO	Asset Recognition Date:	Shipped Date	RFP/Invoice Create Date:	Shipped Date
Commodity Name:	FC10112 East Bend Oil	PO Number:	FC10112		

Trans Unit Number	Waybill Number	Ship Date	Arrival Date	Unload Date	Quantity	Cost Per UOM	Cost
809304124	809304124	3/5/25	3/5/25	3/5/25	7,520.000	2.51169	18,887.91
Price Type	Price	UOM	Quantity	Unit Cost	Cost Volume		
Base Price	Index	DOLLARS	7,520.000	2.40350	18,074.32		
Fed Environ Fee	Standard	DOLLARS	7,520.000	0.00214	16.09		
Fed LUST Tax	Standard	DOLLARS	7,520.000	0.00100	7.52		
Fuel Oil Additive	Standard	DOLLARS	7,520.000	0.02500	188.00		
Superfund Excise Tax	Standard	DOLLARS	7,520.000	0.00405	30.46		
Transport. Additional Fee	Standard	DOLLARS	7,520.000	0.01550	116.56		
Transportation	Standard	DOLLARS	7,520.000	0.06050	454.96		

Location Name: East Bend ULH&P	30,112.000	75,383.30
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Commodity Name: FC10112 East Bend Oil

Total Quantity:	30,112.000	Total Cost:	75,383.30
		Total Paid/Invoiced:	0.00
		Net:	75,383.30

Invoice(s):

Duke Energy
Base Cost Report
Reporting Period: 03/01/2025 - 03/07/2025
Operating Company: DE Kentucky

Report Grand Totals:

Total Quantity:

30,112.000

Total Cost:

75,383.30

ACH

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Request for ACH Payment

Paying Company: **DE Kentucky** **BU Header:** 75080
Vendor Code: 0000130896 **PS Loc:** ACH2
Invoice No: DEKHT25MAR0814 **PS Addr:** 1
Invoice Date: 3/21/25
Due Date: 3/24/25
Vendor Name: HIGHTOWERS PETROLEUM CO
A/P Route Code: FUELKY

PAYMENT DISTRIBUTION

Amount	Bus Unit	Account	Resp Cntr	Op Unit	Ship To	Process	Resource
\$36,912.18	75081		S839	EB02	KY-BOONE	FUELPUR	21099

\$36,912.18 TOTAL

Preparer: XXXXXXXXXX **Employee No:** 025509
Approved by: _____ **Title:** DOA Approver
Approved Date: _____

Request for Payment Detail

Vendor Name: HIGHTOWERS PETROLEUM CO
Invoice No: DEKHT25MAR0814
Invoice Date: 03/21/2025
Commodity: Fuel Oil
Unit Of Measure: Gallons

Station: East Bend ULHP

PO Number	Source Date	Reporting Period	Entry Type	Price Type	Description	Quantity	Value (\$)
FC10112	03/12/2025	03/31/2025	Receipt	Base Price	809305384	7,509.000	\$17,646.15
FC10112	03/12/2025	03/31/2025	Receipt	Fed Environ Fee	809305384	0.000	\$16.07
FC10112	03/12/2025	03/31/2025	Receipt	Fed LUST Tax	809305384	0.000	\$7.51
FC10112	03/12/2025	03/31/2025	Receipt	Transport. Additional Fee	809305384	0.000	\$116.39
FC10112	03/12/2025	03/31/2025	Receipt	Fuel Oil Additive	809305384	0.000	\$187.73
FC10112	03/12/2025	03/31/2025	Receipt	Transportation	809305384	0.000	\$454.29
FC10112	03/12/2025	03/31/2025	Receipt	Superfund Excise Tax	809305384	0.000	\$30.41
FC10112	03/12/2025	03/31/2025	Receipt	Transportation	809305425	0.000	\$454.17
FC10112	03/12/2025	03/31/2025	Receipt	Superfund Excise Tax	809305425	0.000	\$30.40
FC10112	03/12/2025	03/31/2025	Receipt	Base Price	809305425	7,507.000	\$17,641.45
FC10112	03/12/2025	03/31/2025	Receipt	Transport. Additional Fee	809305425	0.000	\$116.36
FC10112	03/12/2025	03/31/2025	Receipt	Fed Environ Fee	809305425	0.000	\$16.06
FC10112	03/12/2025	03/31/2025	Receipt	Fuel Oil Additive	809305425	0.000	\$187.68
FC10112	03/12/2025	03/31/2025	Receipt	Fed LUST Tax	809305425	0.000	\$7.51
PO SubTotal						15,016.000	\$36,912.18
Station SubTotal						15,016.000	\$36,912.18
Vendor Grand Total						15,016.000	\$36,912.18

DUE 3/25

Counter Party: HIGHTOWERS PETROLEUM CO

Asset Recognition Date: Shipped Date

RFP/Invoice Create Date: Shipped Date

Commodity Name: FC10112 East Bend Oil

PO Number: FC10112

Trans Unit Number	Waybill Number	Ship Date	Arrival Date	Unload Date	Quantity	Cost Per UOM	Cost
809305384	809305384	3/12/25	3/12/25	3/12/25	7,509.000	2.45819	18,458.55
Price Type	Price Method	UOM	Quantity	Unit Cost	Cost	Volume Level	
Base Price	Index	DOLLARS	7,509.000	2.35000	17,646.15		
Fed Environ Fee	Standard	DOLLARS	7,509.000	0.00214	16.07		
Fed LUST Tax	Standard	DOLLARS	7,509.000	0.00100	7.51		
Fuel Oil Additive	Standard	DOLLARS	7,509.000	0.02500	187.73		
Superfund Excise Tax	Standard	DOLLARS	7,509.000	0.00405	30.41		
Transport. Additional Fee	Standard	DOLLARS	7,509.000	0.01550	116.39		
Transportation	Standard	DOLLARS	7,509.000	0.06050	454.29		
809305425	809305425	3/12/25	3/12/25	3/12/25	7,507.000	2.45819	18,453.63
Price Type	Price Method	UOM	Quantity	Unit Cost	Cost	Volume Level	
Base Price	Index	DOLLARS	7,507.000	2.35000	17,641.45		
Fed Environ Fee	Standard	DOLLARS	7,507.000	0.00214	16.06		
Fed LUST Tax	Standard	DOLLARS	7,507.000	0.00100	7.51		
Fuel Oil Additive	Standard	DOLLARS	7,507.000	0.02500	187.68		
Superfund Excise Tax	Standard	DOLLARS	7,507.000	0.00405	30.40		
Transport. Additional Fee	Standard	DOLLARS	7,507.000	0.01550	116.36		
Transportation	Standard	DOLLARS	7,507.000	0.06050	454.17		

Location Name: East Bend ULH&P

15,016.000

36,912.18

Commodity Name: FC10112 East Bend Oil

Total Quantity:

15,016.000

Total Cost:

36,912.18

Total Paid/Invoiced:

0.00

Net:

36,912.18

Invoice(s):

Duke Energy
Base Cost Report
Reporting Period: 03/08/2025 - 03/14/2025
Operating Company: DE Kentucky

Report Grand Totals:	Total Quantity:	15,016.000	Total Cost:	36,912.18
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Request for ACH Payment

Paying Company: **DE Kentucky** **BU Header:** 75080
Vendor Code: 0000130896 **PS Loc:** ACH2
Invoice No: DEKHT25MAR12EB **PS Addr:** 1
Invoice Date: 3/25/25
Due Date: 3/27/25
Vendor Name: HIGHTOWERS PETROLEUM CO
A/P Route Code: FUELKY

PAYMENT DISTRIBUTION

Amount	Bus Unit	Account	Resp Cntr	Op Unit	Ship To	Process	Resource
(\$375.41)	75081		S839	EB02	KY-BOONE	FUELPUR	21099

(\$375.41) TOTAL

Preparer: XXXXXXXXXX **Employee No:** 025509
Approved by: _____ **Title:** DOA Approver
Approved Date: _____

Request for Payment Detail

Vendor Name: HIGHTOWERS PETROLEUM CO
Invoice No: DEKHT25MAR12EB
Invoice Date: 03/25/2025
Commodity: Fuel Oil
Unit Of Measure: Gallons

Station: East Bend ULHP

PO Number	Source Date	Reporting Period	Entry Type	Price Type	Description	Quantity	Value (\$)
FC10112	03/12/2025	03/31/2025	Receipt Adjustment	Fuel Oil Additive	809305384	0.000	(\$187.73)
FC10112	03/12/2025	03/31/2025	Receipt Adjustment	Fuel Oil Additive	809305425	0.000	(\$187.68)
PO SubTotal						0.000	(\$375.41)
Station SubTotal						0.000	(\$375.41)
Vendor Grand Total						0.000	(\$375.41)

Duke Energy
Base Cost Report
Reporting Period: 03/12/2025 - 03/12/2025
Operating Company: DE Kentucky

Counter Party:	HIGHTOWERS PETROLEUM CO	Asset Recognition Date:	Shipped Date	RFP/Invoice Create Date:	Shipped Date
Commodity Name:	FC10112 East Bend Oil	PO Number:	FC10112		

Trans Unit Number	Waybill Number	Ship Date	Arrival Date	Unload Date	Quantity	Cost Per UOM	Cost
809305384	809305384	3/12/25	3/12/25	3/12/25	7,509.000	2.43319	18,270.82
Price Type	Price Method	UOM	Quantity	Unit Cost	Cost	Volume Level	
Base Price	Index	DOLLARS	7,509.000	2.35000	17,646.15		
Fed Environ Fee	Standard	DOLLARS	7,509.000	0.00214	16.07		
Fed LUST Tax	Standard	DOLLARS	7,509.000	0.00100	7.51		
Superfund Excise Tax	Standard	DOLLARS	7,509.000	0.00405	30.41		
Transport. Additional Fee	Standard	DOLLARS	7,509.000	0.01550	116.39		
Transportation	Standard	DOLLARS	7,509.000	0.06050	454.29		

809305425	809305425	3/12/25	3/12/25	3/12/25	7,507.000	2.43319	18,265.95
Price Type	Price Method	UOM	Quantity	Unit Cost	Cost	Volume Level	
Base Price	Index	DOLLARS	7,507.000	2.35000	17,641.45		
Fed Environ Fee	Standard	DOLLARS	7,507.000	0.00214	16.06		
Fed LUST Tax	Standard	DOLLARS	7,507.000	0.00100	7.51		
Superfund Excise Tax	Standard	DOLLARS	7,507.000	0.00405	30.40		
Transport. Additional Fee	Standard	DOLLARS	7,507.000	0.01550	116.36		
Transportation	Standard	DOLLARS	7,507.000	0.06050	454.17		

Location Name: East Bend ULH&P	15,016.000	36,536.77
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Commodity Name: FC10112 East Bend Oil

Total Quantity:	15,016.000	Total Cost:	36,536.77
		Total Paid/Invoiced:	36,912.18
		Net:	-375.41

Invoice(s): DEKHT25MAR0814 3/21/2025

Duke Energy
Base Cost Report
Reporting Period: 03/12/2025 - 03/12/2025
Operating Company: DE Kentucky

Report Grand Totals:	Total Quantity:	15,016.000	Total Cost:	36,536.77
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Duke Energy
BASE COST SUMMARY

Commodity Name: Fuel Oil
03/12/2025 - 03/12/2025

Counter Party: HIGHTOWERS PETROLEUM CO

Location: East Bend ULHP	Amount
PO Number: FC10112	(\$375.41)
Station Totals:	(\$375.41)
RFP Totals:	(\$375.41)

Duke Energy
BASE COST SUMMARY
Commodity Name: Fuel Oil
03/12/2025 - 03/12/2025

Report Totals: (\$375.41)

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Request for ACH Payment

Paying Company: **DE Kentucky**

BU Header: 75080

Vendor Code: 0000130896

PS Loc: ACH2

Invoice No: DEKHT25MAR1521

PS Addr: 1

Invoice Date: 3/26/25

Due Date: 3/27/25

Vendor Name: HIGHTOWERS PETROLEUM CO

A/P Route Code: FUELKY

PAYMENT DISTRIBUTION

Amount	Bus Unit	Account	Resp Cntr	Op Unit	Ship To	Process	Resource
\$89,608.05	75081		S839	EB02	KY-BOONE	FUELPUR	21099

\$89,608.05 TOTAL

Preparer: [REDACTED]

Employee No: 025509

Approved by: _____

Title: DOA Approver

Approved Date: _____

Request for Payment Detail

Vendor Name: HIGHTOWERS PETROLEUM CO
Invoice No: DEKHT25MAR1521
Invoice Date: 03/26/2025
Commodity: Fuel Oil
Unit Of Measure: Gallons

Station: East Bend ULHP

PO Number	Source Date	Reporting Period	Entry Type	Price Type	Description	Quantity	Value (\$)
FC10112	03/20/2025	03/31/2025	Receipt	Base Price	644171988	7,496.000	\$17,221.31
FC10112	03/20/2025	03/31/2025	Receipt	Transport. Additional Fee	644171988	0.000	\$116.19
FC10112	03/20/2025	03/31/2025	Receipt	Superfund Excise Tax	644171988	0.000	\$30.36
FC10112	03/20/2025	03/31/2025	Receipt	Fed Environ Fee	644171988	0.000	\$16.04
FC10112	03/20/2025	03/31/2025	Receipt	Fed LUST Tax	644171988	0.000	\$7.50
FC10112	03/20/2025	03/31/2025	Receipt	Transportation	644171988	0.000	\$453.51
FC10112	03/19/2025	03/31/2025	Receipt	Superfund Excise Tax	809306680	0.000	\$30.35
FC10112	03/19/2025	03/31/2025	Receipt	Transport. Additional Fee	809306680	0.000	\$116.16
FC10112	03/19/2025	03/31/2025	Receipt	Transportation	809306680	0.000	\$453.39
FC10112	03/19/2025	03/31/2025	Receipt	Fed LUST Tax	809306680	0.000	\$7.49
FC10112	03/19/2025	03/31/2025	Receipt	Fed Environ Fee	809306680	0.000	\$16.04
FC10112	03/19/2025	03/31/2025	Receipt	Base Price	809306680	7,494.000	\$17,304.40
FC10112	03/19/2025	03/31/2025	Receipt	Fed Environ Fee	809306726	0.000	\$16.03
FC10112	03/19/2025	03/31/2025	Receipt	Transportation	809306726	0.000	\$453.27
FC10112	03/19/2025	03/31/2025	Receipt	Base Price	809306726	7,492.000	\$17,299.78
FC10112	03/19/2025	03/31/2025	Receipt	Transport. Additional Fee	809306726	0.000	\$116.13
FC10112	03/19/2025	03/31/2025	Receipt	Superfund Excise Tax	809306726	0.000	\$30.34
FC10112	03/19/2025	03/31/2025	Receipt	Fed LUST Tax	809306726	0.000	\$7.49
FC10112	03/21/2025	03/31/2025	Receipt	Fed LUST Tax	809307138	0.000	\$7.50
FC10112	03/21/2025	03/31/2025	Receipt	Base Price	809307138	7,501.000	\$17,339.31
FC10112	03/21/2025	03/31/2025	Receipt	Transport. Additional Fee	809307138	0.000	\$116.27
FC10112	03/21/2025	03/31/2025	Receipt	Transportation	809307138	0.000	\$453.81
FC10112	03/21/2025	03/31/2025	Receipt	Superfund Excise Tax	809307138	0.000	\$30.38
FC10112	03/21/2025	03/31/2025	Receipt	Fed Environ Fee	809307138	0.000	\$16.05
FC10112	03/21/2025	03/31/2025	Receipt	Base Price	809307209	7,495.000	\$17,325.44
FC10112	03/21/2025	03/31/2025	Receipt	Fed Environ Fee	809307209	0.000	\$16.04
FC10112	03/21/2025	03/31/2025	Receipt	Superfund Excise Tax	809307209	0.000	\$30.35
FC10112	03/21/2025	03/31/2025	Receipt	Fed LUST Tax	809307209	0.000	\$7.50

Request for Payment Detail

Vendor Name: HIGHTOWERS PETROLEUM CO
Invoice No: DEKHT25MAR1521
Invoice Date: 03/26/2025
Commodity: Fuel Oil
Unit Of Measure: Gallons

Station: East Bend ULHP

PO Number	Source Date	Reporting Period	Entry Type	Price Type	Description	Quantity	Value (\$)
FC10112	03/21/2025	03/31/2025	Receipt	Transportation	809307209	0.000	\$453.45
FC10112	03/21/2025	03/31/2025	Receipt	Transport. Additional Fee	809307209	0.000	\$116.17
PO SubTotal						37,478.000	\$89,608.05
Station SubTotal						37,478.000	\$89,608.05
Vendor Grand Total						37,478.000	\$89,608.05

DUE 3/28
\$89,608.05

Counter Party: HIGHTOWERS PETROLEUM CO
Commodity Name: FC10112 East Bend Oil

Asset Recognition Date: Shipped Date **RFP/Invoice Create Date:** Shipped Date
PO Number: FC10112

Trans Unit Number	Waybill Number	Ship Date	Arrival Date	Unload Date	Quantity	Cost Per UOM	Cost
644171988	644171988	3/20/25	3/20/25	3/20/25	7,496.000	2.38059	17,844.91
Price Type	Price Method	UOM	Quantity	Unit Cost	Cost	Volume Level	
Base Price	Index	DOLLARS	7,496.000	2.29740	17,221.31		
Fed Environ Fee	Standard	DOLLARS	7,496.000	0.00214	16.04		
Fed LUST Tax	Standard	DOLLARS	7,496.000	0.00100	7.50		
Superfund Excise Tax	Standard	DOLLARS	7,496.000	0.00405	30.36		
Transport. Additional Fee	Standard	DOLLARS	7,496.000	0.01550	116.19		
Transportation	Standard	DOLLARS	7,496.000	0.06050	453.51		
809306680	809306680	3/19/25	3/19/25	3/19/25	7,494.000	2.39229	17,927.83
Price Type	Price Method	UOM	Quantity	Unit Cost	Cost	Volume Level	
Base Price	Index	DOLLARS	7,494.000	2.30910	17,304.40		
Fed Environ Fee	Standard	DOLLARS	7,494.000	0.00214	16.04		
Fed LUST Tax	Standard	DOLLARS	7,494.000	0.00100	7.49		
Superfund Excise Tax	Standard	DOLLARS	7,494.000	0.00405	30.35		
Transport. Additional Fee	Standard	DOLLARS	7,494.000	0.01550	116.16		
Transportation	Standard	DOLLARS	7,494.000	0.06050	453.39		
809306726	809306726	3/19/25	3/19/25	3/19/25	7,492.000	2.39229	17,923.04
Price Type	Price Method	UOM	Quantity	Unit Cost	Cost	Volume Level	
Base Price	Index	DOLLARS	7,492.000	2.30910	17,299.78		
Fed Environ Fee	Standard	DOLLARS	7,492.000	0.00214	16.03		
Fed LUST Tax	Standard	DOLLARS	7,492.000	0.00100	7.49		
Superfund Excise Tax	Standard	DOLLARS	7,492.000	0.00405	30.34		
Transport. Additional Fee	Standard	DOLLARS	7,492.000	0.01550	116.13		
Transportation	Standard	DOLLARS	7,492.000	0.06050	453.27		

Duke Energy
Base Cost Report
Reporting Period: 03/15/2025 - 03/21/2025
Operating Company: DE Kentucky

Counter Party:	HIGHTOWERS PETROLEUM CO	Asset Recognition Date:	Shipped Date	RFP/Invoice Create Date:	Shipped Date
Commodity Name:	FC10112 East Bend Oil	PO Number:	FC10112		

Trans Unit Number	Waybill Number	Ship Date	Arrival Date	Unload Date	Quantity	Cost Per UOM	Cost
809307138	809307138	3/21/25	3/21/25	3/21/25	7,501.000	2.39479	17,963.32
Price Type	Price	UOM	Quantity	Unit Cost	Cost Volume		
Base Price	Index	DOLLARS	7,501.000	2.31160	17,339.31		
Fed Environ Fee	Standard	DOLLARS	7,501.000	0.00214	16.05		
Fed LUST Tax	Standard	DOLLARS	7,501.000	0.00100	7.50		
Superfund Excise Tax	Standard	DOLLARS	7,501.000	0.00405	30.38		
Transport. Additional Fee	Standard	DOLLARS	7,501.000	0.01550	116.27		
Transportation	Standard	DOLLARS	7,501.000	0.06050	453.81		

809307209	809307209	3/21/25	3/21/25	3/21/25	7,495.000	2.39479	17,948.95
Price Type	Price Method	UOM	Quantity	Unit Cost	Cost Volume Level		
Base Price	Index	DOLLARS	7,495.000	2.31160	17,325.44		
Fed Environ Fee	Standard	DOLLARS	7,495.000	0.00214	16.04		
Fed LUST Tax	Standard	DOLLARS	7,495.000	0.00100	7.50		
Superfund Excise Tax	Standard	DOLLARS	7,495.000	0.00405	30.35		
Transport. Additional Fee	Standard	DOLLARS	7,495.000	0.01550	116.17		
Transportation	Standard	DOLLARS	7,495.000	0.06050	453.45		

Location Name: East Bend ULH&P	37,478.000	89,608.05
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Commodity Name: FC10112 East Bend Oil

Total Quantity:	37,478.000	Total Cost:	89,608.05
		Total Paid/Invoiced:	0.00
		Net:	89,608.05

Invoice(s):

Duke Energy
Base Cost Report
Reporting Period: 03/15/2025 - 03/21/2025
Operating Company: DE Kentucky

Report Grand Totals:

Total Quantity:

37,478.000

Total Cost:

89,608.05

ACH

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CAPS Processing for scanning

Request for ACH Payment

Paying Company: **DE Kentucky** **BU Header:** 75080
Vendor Code: 0000130896 **PS Loc:** ACH2
Invoice No: DEKHT25MAR20EB **PS Addr:** 1
Invoice Date: 3/31/25
Due Date: 4/1/25
Vendor Name: HIGHTOWERS PETROLEUM CO
A/P Route Code: FUELKY

PAYMENT DISTRIBUTION

Amount	Bus Unit	Account	Resp Cntr	Op Unit	Ship To	Process	Resource
\$17,844.91	75081		S839	EB02	KY-BOONE	FUELPUR	21099

\$17,844.91 TOTAL

Preparer: XXXXXXXXXX **Employee No:** 025509
Approved by: _____ **Title:** DOA Approver
Approved Date: _____

Request for Payment Detail

Vendor Name: HIGHTOWERS PETROLEUM CO
Invoice No: DEKHT25MAR20EB
Invoice Date: 03/31/2025
Commodity: Fuel Oil
Unit Of Measure: Gallons

Station: East Bend ULHP

PO Number	Source Date	Reporting Period	Entry Type	Price Type	Description	Quantity	Value (\$)
FC10112	03/20/2025	03/31/2025	Receipt	Transportation	809306898	0.000	\$453.51
FC10112	03/20/2025	03/31/2025	Receipt	Superfund Excise Tax	809306898	0.000	\$30.36
FC10112	03/20/2025	03/31/2025	Receipt	Fed Environ Fee	809306898	0.000	\$16.04
FC10112	03/20/2025	03/31/2025	Receipt	Fed LUST Tax	809306898	0.000	\$7.50
FC10112	03/20/2025	03/31/2025	Receipt	Transport. Additional Fee	809306898	0.000	\$116.19
FC10112	03/20/2025	03/31/2025	Receipt	Base Price	809306898	7,496.000	\$17,221.31
PO SubTotal						7,496.000	\$17,844.91
Station SubTotal						7,496.000	\$17,844.91
Vendor Grand Total						7,496.000	\$17,844.91

Counter Party: HIGHTOWERS PETROLEUM CO

Asset Recognition Date: Shipped Date

RFP/Invoice Create Date: Shipped Date

Commodity Name: FC10112 East Bend Oil

PO Number: FC10112

Trans Unit Number	Waybill Number	Ship Date	Arrival Date	Unload Date	Quantity	Cost Per UOM	Cost
644171988	644171988	3/20/25	3/20/25	3/20/25	7,496.000	2.38059	17,844.91
Price Type	Price Method	UOM	Quantity	Unit Cost	Cost	Volume Level	
Base Price	Index	DOLLARS	7,496.000	2.29740	17,221.31		
Fed Environ Fee	Standard	DOLLARS	7,496.000	0.00214	16.04		
Fed LUST Tax	Standard	DOLLARS	7,496.000	0.00100	7.50		
Superfund Excise Tax	Standard	DOLLARS	7,496.000	0.00405	30.36		
Transport. Additional Fee	Standard	DOLLARS	7,496.000	0.01550	116.19		
Transportation	Standard	DOLLARS	7,496.000	0.06050	453.51		
809306898	809306898	3/20/25	3/20/25	3/20/25	7,496.000	2.38059	17,844.91
Price Type	Price Method	UOM	Quantity	Unit Cost	Cost	Volume Level	
Base Price	Index	DOLLARS	7,496.000	2.29740	17,221.31		
Fed Environ Fee	Standard	DOLLARS	7,496.000	0.00214	16.04		
Fed LUST Tax	Standard	DOLLARS	7,496.000	0.00100	7.50		
Superfund Excise Tax	Standard	DOLLARS	7,496.000	0.00405	30.36		
Transport. Additional Fee	Standard	DOLLARS	7,496.000	0.01550	116.19		
Transportation	Standard	DOLLARS	7,496.000	0.06050	453.51		

Location Name: East Bend ULH&P

14,992.000

35,689.82

Commodity Name: FC10112 East Bend Oil

Total Quantity:

14,992.000

Total Cost:

35,689.82

Total Paid/Invoiced:

17,844.91

Net:

17,844.91

Invoice(s): DEKHT25MAR1521 3/26/2025

BOL 809306898 was not included in the original payment DEKHT24MAR1521

Duke Energy
Base Cost Report
Reporting Period: 03/20/2025 - 03/20/2025
Operating Company: DE Kentucky

Report Grand Totals:	Total Quantity:	14,992.000	Total Cost:	35,689.82
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Duke Energy
BASE COST SUMMARY
Commodity Name: Fuel Oil
03/20/2025 - 03/20/2025

Counter Party: HIGHTOWERS PETROLEUM CO

Location: East Bend ULHP	Amount
PO Number: FC10112	\$17,844.91
Station Totals:	\$17,844.91
RFP Totals:	\$17,844.91

Duke Energy
BASE COST SUMMARY
Commodity Name: Fuel Oil
03/20/2025 - 03/20/2025

Report Totals: \$17,844.91

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Request for ACH Payment

Paying Company: **DE Kentucky** **BU Header:** 75080
Vendor Code: 0000130896 **PS Loc:** ACH2
Invoice No: DEKHT25MAR2228 **PS Addr:** 1
Invoice Date: 4/3/25
Due Date: 4/3/25
Vendor Name: HIGHTOWERS PETROLEUM CO
A/P Route Code: FUELKY

PAYMENT DISTRIBUTION

Amount	Bus Unit	Account	Resp Cntr	Op Unit	Ship To	Process	Resource
\$36,411.78	75081		S839	EB02	KY-BOONE	FUELPUR	21099

\$36,411.78 TOTAL

Preparer: [REDACTED] **Employee No:** 025509
Approved by: _____ **Title:** DOA Approver
Approved Date: _____

Request for Payment Detail

Vendor Name: HIGHTOWERS PETROLEUM CO
Invoice No: DEKHT25MAR2228
Invoice Date: 04/03/2025
Commodity: Fuel Oil
Unit Of Measure: Gallons

Station: East Bend ULHP

PO Number	Source Date	Reporting Period	Entry Type	Price Type	Description	Quantity	Value (\$)
FC10112	03/26/2025	03/31/2025	Receipt	Transportation	809308120	0.000	\$454.17
FC10112	03/26/2025	03/31/2025	Receipt	Transport. Additional Fee	809308120	0.000	\$116.36
FC10112	03/26/2025	03/31/2025	Receipt	Fed LUST Tax	809308120	0.000	\$7.51
FC10112	03/26/2025	03/31/2025	Receipt	Base Price	809308120	7,507.000	\$17,581.39
FC10112	03/26/2025	03/31/2025	Receipt	Fed Environ Fee	809308120	0.000	\$16.06
FC10112	03/26/2025	03/31/2025	Receipt	Superfund Excise Tax	809308120	0.000	\$30.40
FC10112	03/26/2025	03/31/2025	Receipt	Transportation	809308124	0.000	\$454.17
FC10112	03/26/2025	03/31/2025	Receipt	Base Price	809308124	7,507.000	\$17,581.39
FC10112	03/26/2025	03/31/2025	Receipt	Superfund Excise Tax	809308124	0.000	\$30.40
FC10112	03/26/2025	03/31/2025	Receipt	Transport. Additional Fee	809308124	0.000	\$116.36
FC10112	03/26/2025	03/31/2025	Receipt	Fed Environ Fee	809308124	0.000	\$16.06
FC10112	03/26/2025	03/31/2025	Receipt	Fed LUST Tax	809308124	0.000	\$7.51
PO SubTotal						15,014.000	\$36,411.78
Station SubTotal						15,014.000	\$36,411.78
Vendor Grand Total						15,014.000	\$36,411.78

Counter Party: HIGHTOWERS PETROLEUM CO
Commodity Name: FC10112 East Bend Oil

Asset Recognition Date: Shipped Date **RFP/Invoice Create Date:** Shipped Date
PO Number: FC10112

Trans Unit Number	Waybill Number	Ship Date	Arrival Date	Unload Date	Quantity	Cost Per UOM	Cost
809308120	809308120	3/26/25	3/26/25	3/26/25	7,507.000	2.42519	18,205.89
Price Type	Price Method	UOM	Quantity	Unit Cost	Cost	Volume Level	
Base Price	Index	DOLLARS	7,507.000	2.34200	17,581.39		
Fed Environ Fee	Standard	DOLLARS	7,507.000	0.00214	16.06		
Fed LUST Tax	Standard	DOLLARS	7,507.000	0.00100	7.51		
Superfund Excise Tax	Standard	DOLLARS	7,507.000	0.00405	30.40		
Transport. Additional Fee	Standard	DOLLARS	7,507.000	0.01550	116.36		
Transportation	Standard	DOLLARS	7,507.000	0.06050	454.17		
809308124	809308124	3/26/25	3/26/25	3/26/25	7,507.000	2.42519	18,205.89
Price Type	Price Method	UOM	Quantity	Unit Cost	Cost	Volume Level	
Base Price	Index	DOLLARS	7,507.000	2.34200	17,581.39		
Fed Environ Fee	Standard	DOLLARS	7,507.000	0.00214	16.06		
Fed LUST Tax	Standard	DOLLARS	7,507.000	0.00100	7.51		
Superfund Excise Tax	Standard	DOLLARS	7,507.000	0.00405	30.40		
Transport. Additional Fee	Standard	DOLLARS	7,507.000	0.01550	116.36		
Transportation	Standard	DOLLARS	7,507.000	0.06050	454.17		
Location Name: East Bend ULH&P					15,014.000		36,411.78
Commodity Name: FC10112 East Bend Oil							
Total Quantity:					15,014.000	Total Cost:	36,411.78
						Total Paid/Invoiced:	0.00
						Net:	36,411.78
Invoice(s):							

Duke Energy
Base Cost Report
Reporting Period: 03/22/2025 - 03/28/2025
Operating Company: DE Kentucky

Report Grand Totals:	Total Quantity:	15,014.000	Total Cost:	36,411.78
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ACH

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CAPS Processing for scanning

Request for ACH Payment

Paying Company: **DE Kentucky** **BU Header:** 75080
Vendor Code: 0000130896 **PS Loc:** ACH2
Invoice No: 136258A **PS Addr:** 1
Invoice Date: 12/9/24
Due Date: 3/28/25
Vendor Name: HIGHTOWERS PETROLEUM CO
A/P Route Code: FUELKY

PAYMENT DISTRIBUTION

Amount	Bus Unit	Account	Resp Cntr	Op Unit	Ship To	Process	Resource
\$118.75	75081		S839	EB02	KY-BOONE	FUELPUR	21099

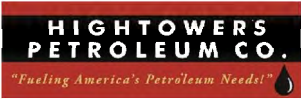
\$118.75 TOTAL

Preparer: XXXXXXXXXX **Employee No:** 554927
Approved by: _____ **Title:** DOA Approver
Approved Date: _____

Request for Payment Detail

Vendor Name: HIGHTOWERS PETROLEUM CO
Invoice No: 136258A
Invoice Date: 12/09/2024
Commodity: Fuel Oil
Unit Of Measure: Gallons

						Station: East Bend ULHP	
PO Number	Source Date	Reporting Period	Entry Type	Price Type	Description	Quantity	Value (\$)
	03/31/2025	03/31/2025	Freight Cost Adjustment		Demurrage charges -	0.000	\$118.75
						PO SubTotal	0.000
						Station SubTotal	0.000
						Vendor Grand Total	0.000



Hightowers Petroleum Company
3577 Commerce Dr
Middletown, OH 45005
(513) 423-4272

Invoice No: 136258A
Invoice Date: Mon 12/09/2024
Delivery Date: Mon 12/09/2024

Account ID: 4350

Bill To:	Ship To:
Duke Energy - Generating 526 South Church St EC06S Charlotte, NC 28202	ID: 9 Eastbend Generating Station 6293 Beaver Rd Rabbit Hash, KY 41005

Order No: 0136258A	Reference No.:	P.O. No: 120224jtA
Salesperson: Stephen Hightower II	Carrier: Colonial Fuel and Lubricants	

Message 1
Message 2

Description	BOL No	Units	Unit Price	Total
ULS Dyed #2 Winterized	644161020A	7,545.00	2.327901	17,564.01
Federal Env. Spill Tax Diesel		7,545.00	0.002143	16.17
Federal LUST		7,545.00	0.001000	7.55
Federal Superfund		7,545.00	0.004050	30.56
KY Dyed Diesel Excise		7,545.00	0.000000	0.00
KY Env. Assurance Fee		7,545.00	0.000000	0.00
Product Total				\$17,618.29

Demurrage	1.0000	118.750000	118.75
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Tax and Other Charges Summary	Basis	Rate	Total
Federal Env. Spill Tax Diesel - ULS Dyed #2 Winterized	7,545.00	0.002143	16.17
Federal LUST - ULS Dyed #2 Winterized	7,545.00	0.001000	7.55
Federal Superfund - ULS Dyed #2 Winterized	7,545.00	0.004050	30.56

Invoice Total	\$17,737.04
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****Payment Terms Summary****	
Due by Thu 12/19/2024 (Net 10 Days)	17,737.04

From: [REDACTED]
To: [REDACTED]
Subject: RE: DEK - Fuel Oil - Hightowers - 136258A - DUE ASAP
Date: Wednesday, March 26, 2025 8:42:20 AM
Attachments: [image001.png](#)
[image002.png](#)

I approve.

Please proceed with payment.

Regards,



Origination - FSO
[REDACTED] (Cell)



"Great success always comes at the risk of enormous failure." – Winston Churchill

Coal is Cool!



From: [REDACTED]
Sent: Tuesday, March 25, 2025 4:02 PM
To: [REDACTED]
[REDACTED]
Subject: DEK - Fuel Oil - Hightowers - 136258A - DUE ASAP

[REDACTED] – please review and approve for payment.

Fuels Accounting – Once [REDACTED] approves, please process for payment.

Thanks!



Sr Contract Analyst

Contract Administration

Fuels and Systems Optimization

[REDACTED]

[REDACTED]

526 S. Church Street

Charlotte, NC 28202

WK [REDACTED]

Fax [REDACTED]

Total Entry Debit	\$ 118.75
Total Entry Credit	\$ -118.75
Tax Debit Portion	\$ 0.00
Tax Credit Portion	\$ 0.00
<input type="checkbox"/> Stations Balance	

* Reporting Party	Reporting Station	Operating Party	Station	Account Type	Price Type	Quantity	Amount	Description	Storage Location	Counter Party	Heat Value
1 DE Kentucky	East Bend ULHP	DE Kentucky	East Bend ULHP	Payable		0.000	-\$118.75	Demurrage charges - Invoice #136258A - December 2024		HIGHTOWERS PETROLEUM CO	
2 DE Kentucky	East Bend ULHP	DE Kentucky	East Bend ULHP	Inventory		0.000	\$118.75	Demurrage charges - Invoice #136258A - December 2024	Above Grd Tank	HIGHTOWERS PETROLEUM CO	

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Request for ACH Payment

Paying Company: **DE Kentucky** **BU Header:** 75080
Vendor Code: 0000130896 **PS Loc:** ACH2
Invoice No: 146388 **PS Addr:** 1
Invoice Date: 3/21/25
Due Date: 3/28/25
Vendor Name: HIGHTOWERS PETROLEUM CO
A/P Route Code: FUELKY

PAYMENT DISTRIBUTION

Amount	Bus Unit	Account	Resp Cntr	Op Unit	Ship To	Process	Resource
\$71.25	75081		S839	EB02	KY-BOONE	FUELPUR	21099

\$71.25 TOTAL

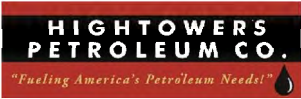
Preparer: XXXXXXXXXX **Employee No:** 554927
Approved by: _____ **Title:** DOA Approver
Approved Date: _____

Request for Payment Detail

Vendor Name: HIGHTOWERS PETROLEUM CO
Invoice No: 146388
Invoice Date: 03/21/2025
Commodity: Fuel Oil
Unit Of Measure: Gallons

Station: East Bend ULHP

PO Number	Source Date	Reporting Period	Entry Type	Price Type	Description	Quantity	Value (\$)
	03/31/2025	03/31/2025	Freight Cost Adjustment		Demurrage charges -	0.000	\$71.25
PO SubTotal						0.000	\$71.25
Station SubTotal						0.000	\$71.25
Vendor Grand Total						0.000	\$71.25



Hightowers Petroleum Company
3577 Commerce Dr
Middletown, OH 45005
(513) 423-4272

Invoice No: 146388
Invoice Date: Fri 03/21/2025
Delivery Date: Fri 03/21/2025

Account ID: 4350

\$71.25 - Demurrage

DUE 3/31

Bill To:	Ship To:
Duke Energy - Generating 526 South Church St EC06S Charlotte, NC 28202	ID: 9 Eastbend Generating Station 6293 Beaver Rd Rabbit Hash, KY 41005

Order No: 0146388	Reference No.: DEL - JT	P.O. No: 031725jt
Salesperson: Stephen Hightower II	Carrier: Colonial Fuel and Lubricants	

Message 1
Message 2

Description	BOL No	Units	Unit Price	Total
ULS Dyed #2 Diesel	809307209	7,495.00	2.387600	17,895.06
Federal Env. Spill Tax Diesel		7,495.00	0.002143	16.06
Federal LUST		7,495.00	0.001000	7.50
Federal Superfund		7,495.00	0.004050	30.35
KY Dyed Diesel Excise		7,495.00	0.000000	0.00
KY Env. Assurance Fee		7,495.00	0.000000	0.00
			Product Total	\$17,948.97
Demurrage		1.0000	71.250000	71.25

Tax and Other Charges Summary	Basis	Rate	Total
Federal Env. Spill Tax Diesel - ULS Dyed #2 Diesel	7,495.00	0.002143	16.06
Federal LUST - ULS Dyed #2 Diesel	7,495.00	0.001000	7.50
Federal Superfund - ULS Dyed #2 Diesel	7,495.00	0.004050	30.35

Invoice Total	\$18,020.22
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****Payment Terms Summary****	
Due by Mon 03/31/2025 (Net 10 Days)	18,020.22

From: [REDACTED]
To: [REDACTED]
Cc: [REDACTED]
Subject: RE: DEK - Fuel Oil - Hightowers - 146388 - DUE 3/31/2025
Date: Tuesday, March 25, 2025 1:06:01 PM
Attachments: [image001.png](#)
[image002.png](#)

I approve. Please process for payment.

Regards,



Origination - FSO
[REDACTED] (Cell)



"Great success always comes at the risk of enormous failure." – Winston Churchill

Coal is Cool!



From: [REDACTED]
Sent: Tuesday, March 25, 2025 11:16 AM
To: [REDACTED]
Cc: [REDACTED]
Subject: DEK - Fuel Oil - Hightowers - 146388 - DUE 3/31/2025

[REDACTED] – please review and approve for payment.

Fuels Accounting – Once [REDACTED] approves, please process for payment.

Thanks!



Sr Contract Analyst
Contract Administration
Fuels and Systems Optimization

* Commodity Type

Fuel Oil

* Reporting Party

DE Kentucky

* Entry Type

Freight Cost Adjustment

Period

03/2025

Reversing Period

/

Light Off Indicator

☒ Post to G/L

☐ Yes

☒ No

Total Entry Debit

\$ 71.25

Total Entry Credit

\$ -71.25

Tax Debit Portion

\$ 0.00

Tax Credit Portion

\$ 0.00

☐ Stations Balance

* Transactions



* Reporting Party	Reporting Station	Operating Party	Station	Account Type	Price Type	Quantity	Amount	Description	Storage Location	Counter Party	Heat Value
1 DE Kentucky	East Bend ULHP	DE Kentucky	East Bend ULHP	Payable		0.000	-\$71.25	Demurrage charges - Invoice #146388 - March 2025		HIGHTOWERS PETROLEUM CO	
2 DE Kentucky	East Bend ULHP	DE Kentucky	East Bend ULHP	Inventory		0.000	\$71.25	Demurrage charges - Invoice #146388 - March 2025	Above Grd Tank	HIGHTOWERS PETROLEUM CO	

Comments